FUTURE ENERGY SOURCE COMPANY LIMITED



FOURTH QUARTER (Q4) REPORT

For the Financial Year April 1, 2023 to March 31, 2024





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1. Report to Ordinary Shareholders

Directors' Statement

The Board of Directors of Future Energy Source Company Limited ("FESCO" or the "Company") takes pleasure in presenting the Company's unaudited fourth quarter financial statements for the financial year April 1, 2023 to March 31, 2024.

Executive Summary

We are pleased to report that the Company has achieved its best year to date as it relates to gross profit (J\$1,455,217,297), operating profit (EBIT) (J\$672.3 million, up 18.7 % from J\$566.4 million), earnings before interest, taxes, depreciation and amortization (EBITDA) (J\$846.9 million up 42.3% from J\$595.4 million), and most significantly shareholder's equity. Shareholder's equity of J\$2.15 billion as at March 2024 is up 64.7% or J\$842.9 million year over year from J\$1.30 billion as at March 2023 which is almost seven times (7X) the Company's shareholder's equity of J\$318.4 million as at March 2021.

For the year, the Company was able to achieve its main targets to:

- 1. Create brand awareness for FESGASTM and establish an accretive and sustainable LPG business;
- 2. Increase its service station network foot print and increase fuel sales measured in litres;
- 3. Increase profitability, specifically as it relates to operating profit (EBIT) and operating cash flow (EBITDA)
- 4. Execute significant investments in capital expenditure (CAPEX); which does not yet reflect in sales or profit but for which the Company forecasts sustainable returns in the medium term and whilst having generated ROE after tax of 30%.

Net profit after tax (NPAT) of J\$515.1 million slipped 9.8% or J\$56.2 million year over year from the Company's record profit achieved last year of J\$571.3 million. The slippage in Net profit reflects a significant increase year over year for:

- 1. Interest expense (net) +J\$165.3 million;
- 2. Depreciation +J\$136.7 million and;
- 3. Advertising expense +J\$31.4 million.

The increase in interest expense, depreciation and advertising, in the main, is reflective of and is attributable to our medium to long-term vision to expand our network foot print, our expansion into LPG distribution and to increase brand awareness for both FESCO and FESGAS.

The Company's discrete quarterly (Q4: 3 months) performance reflects the booking of outstanding supplier invoices relating to previous quarters within the year. Normalised net profit for the 4th quarter (Q4) would have been approximately J\$112 million versus the reported J\$49.1 million. Accordingly, for a more meaningful discussion we will focus our analysis and reporting on the full year's (12 months) performance instead of the three months ended March 31, 2024.

The Company's annual performance reflects an increase in gross profit, operating profit (EBIT) and EBITDA. All whilst acquiring, establishing and distributing LPG via our FESGASTM brand, which includes two (2) company operated LPG filling plants, increasing our network foot print by three (3) service stations: FESCO Kitson Town, FESCO Maypen, and FESCO Port Maria, improving brand awareness, and increasing its advertising, depreciation and interest expenditures. For the year, the Company achieved:

- 1. Gross profit: J\$1,455.2 million up J\$567.4 million or 63.9% vs year ended March 2023
- 2. EBIT: J\$672.3 million up J\$105.9 million or 18.7% vs year ended March 2023
- 3. EBITDA: J\$846.9 million up J\$251.6 million or 42.3% vs year ended March 2023
- 4. Net profit: J\$515.1 million down J\$56.2 million or 9.8% vs year ended March 2023
- 5. Book value of equity: J\$2.15 billion, up 64.9% since March 31, 2023

Financial Highlights:

For the year ended March 31, 2024, FESCO recorded Turnover/Revenues of J\$28,777.3 million which reflects a 9.49% or J\$2,495.1 million year over year increase. Several factors affect revenue/turnover with the supply price of fuel being a major component.

For quarters Q1 and Q2 all fuel prices fell significantly versus the previous year, and for Q3 and Q4 diesel prices fell significantly while gasoline prices increased negligibly. Accordingly, FESCO's growth in Turnover for the year ended March 2024 reflects significant growth in litres of fuel sold. Please refer to price tables below:

			ects significar	nt growth in	litres of fuel:	sola. Please r	eter to price to
Petrojam	Fuel Prices (King	ston)					
	Start of Q1	End of Q1	Q1 June 2023 Average Price	Start of Q1	End of Q1	Q1 June 2022 Average Price	Averge Price Change Vs Previous Year
	April 1, 2023	June 30, 2023	J\$	April 1, 2022	June 30, 2022	J\$	change J\$
87	167.82	166.64	167.23	191.33	215.14	203.24	(36.01)
90	172.30	170.11	171.20	196.35	220.16	208.25	(37.05)
ADO	191.87	161.72	176.80	196.95	227.26	212.11	(35.31)
ULSD	202.72	169.32	186.02	201.44	230.00	215.72	(29.70)
Petrojam	Fuel Prices (King	ston)					
	Start of O2	End of Q2	Q2 September 2023 Average Price	Showl of O2	End of O2	Q2 September 2022 Average Price	Averge Price Change Vs Previous Year
	Start of Q2	September	11100	Start of Q2	End of Q2 September	Thee	TIC VIOUS TCUI
	July 1, 2023	30, 2023	JŞ	July 1, 2022		JŞ	change J\$
87	166.58	190.53	178.56	215.14	193.16	204.15	(25.60)
90	170.11	196.66	183.38	220.16	197.14	208.65	(25.27)
ADO	161.72	189.78	175.75	227.26	220.26	223.76	(48.01)
ULSD	169.32	197.34	183.33	230.00	227.25	228.62	(45.30)
							· · · · ·
Petrojam	Fuel Prices (King	ston)					
			Q3 December 2023 Average			Q3 December 2022 Average	Averge Price Change Vs
	Start of Q3	End of Q3	Price	Start of Q3		Price	Previous Year
	October 1,	December		October 1,			
0.7	2023	31, 2023	J\$	2022	· ·	J\$	change J\$
87	190.58	168.45	179.52	193.16	163.16	178.16	1.35
90	196.66	174.56	185.61	197.14	167.14	182.14	3.47
ADO	189.78	170.99	180.39	220.26	208.59	214.43	(34.04)
ULSD	197.34	179.68	188.51	227.25	216.52	221.88	(33.38)
Datraiana	Fuel Driess /Vive	ot o m l					
reliojani	Fuel Prices (King	sion				Q4 March	Averge Price
			Q4 March 2024			2023 Average	Change Vs
	Start of Q4	End of Q4	Average Price	Start of Q4	End of Q4	Price	Previous Year
	January 1,	March 31,		January 1,			
	2024	2024	J\$	2023		J\$	change J\$
87	168.45	172.39	170.42	163.16	167.82	165.49	4.93
90	174.56	178.50	176.53	167.14	172.30	169.72	6.81
ADO	170.99	179.55	175.27	208.59	191.87	200.23	(24.96)
ULSD	179.68	185.55	182.61	216.52	202.72	209.62	(27.01)

FESCO has no control over the supply price of fuel and, instead, focuses more on quantity of fuel sold and gross profit.

	Unaudited	Unaudited	Unaudited	Audited		
	4th Quarter	4th Quarter	4th Quarter			
	3m onths	3m onths	12months	12 months	Difference +/-	Growth %
	ended	ended	ended	April 2022- March 2023	Year ended March 2024 vs year ended March 2023	Year ended March 2024 vs year ended March 2023
	31-Mar-24	31-Mar-23	31-Mar-24	31-Mar-23	\$	%
Turnover	7,418,296,120	6,140,876,942	28,772,616,924	26,282,165,790	2,490,451,134	9.48%
Cost of sales	(7,104,803,200)	(5,899,706,647)	(27,317,399,628)	(25,394,347,783)	(1,923,051,845)	7.57%
Gross profit	313,492,920	241,170,295	1,455,217,297	887,818,007	567,399,290	63.91%
Other Income	-	-	=	3,732,315	(3,732,315)	-100.00%
Operating and administrative expenses						
& other	(212,086,493)	(91,738,097)	(781,470,106)	(307,287,423)	(474,182,683)	154.31%
Impairment losses on financial assets	2,313,946	(17,863,251)	(1,492,552)	(17,863,251)	16,370,699	-91.64%
Operating profit	103,720,372	131,568,947	672,254,638	566,399,648	105,854,990	18.69%
Finance (expense)/income, net	(54,618,529)	4,818,066	(157,199,202)	8,115,292	(165,314,494)	-2037.07%
Profit before taxation	49,101,844	136,387,013	515,055,437	574,514,940	(59,459,503)	-10.35%
Taxation	-	-	-	(3,248,187)	3,248,187	-100.00%
Net profit for the period, being total comprehensive income	49,101,844	136,387,013	515,055,437	571,266,753	(56,211,316)	-9.84%
EBIT	103,720,372	131.568.947	672.254.638	566.399.648	105,854,990	18.69%
Depreciation	(22,199,181)	(7,429,673)	(164,691,253)	(28,416,394)	(136,274,859)	479.56%
Amortisation of Right of use asset	(3,699,102)	-	(9,984,373)	(548,321)	(9,436,052)	1720.90%
EBITDA	129,618,656	138,998,620	846,930,264	595,364,363	251,565,901	42.25%
Shareholders' Equity	2,147,084,347	1,301,857,312	2,147,084,347	1,301,857,312	845,227,035	64.92%
Non Current Assets	3,461,354,085	2,771,328,826	3,461,354,085	2,771,328,826	690,025,259	24.90%
Current Assets	1,582,285,109	1,055,447,990	1,582,285,109	1,055,447,990	526,837,119	49.92%
Current Liabilities	1,252,069,796	753,495,827	1,252,069,796	753,495,827	498,573,969	66.17%
Net Current Assets	330,215,313	301,952,163	330,215,313	301,952,163	28,263,150	9.36%
Current Ratio	1.26	1.40	1.26	1.40		
Debt (Long Term)	1,539,839,090	1,766,908,066	1,539,839,090	1,771,423,677		
Operating Expenses as a % of GP	67.65%	38.04%	53.70%	34.61%		
Operating Expenses (excl.						
Depreciation) as a % of GP	60.57%	34.96%	42.38%	31.41%		
Debt/Equity (Static)	0.72	1.36	0.72	1.36		

Again, the Company's discrete quarterly (Q4: 3 months) performance reflects the booking of outstanding supplier invoices relating to previous quarters within the year. Normalised net profit for the 4th quarter (Q4) would have been approximately J\$112.0 million versus the reported J\$49.1 million. Accordingly, for a more meaningful discussion we will focus our analysis and reporting on the full year's (12 months) performance instead of the three months ended March 31, 2024.

FESCO recorded gross profit of J\$1455.2 million for the year which reflects growth of 63.9% or J\$567.4 million year over year. The improvement in gross profit reflects both increasing throughput (measured in litres of fuel sold) and diversification of product offerings (fuel types including LPG) and services (increased retail presence).

Operating Expenses of J\$784.5 million, for the year, is up J\$477.2 million versus last year or 155.3%. This expansion of expenses directly reflects the expanded:

- 1. Operating locations including the additions of: FESCO Kitson Town, FESGAS Bernard Lodge and FESGAS Naggo Head;
- 2. Asset base which includes increased operating LPG and service station assets;

- 3. Operational scope (which now includes increased retailing and manufacturing);
- 4. Early stage new business costs including but not limited to:
 - a. business acquisition;
 - b. property acquisition and development costs; and
 - c. business integration costs.

The Company is committed to and has expanded its Marketing and Advertising expenditure to create brand awareness for its "FESGAS" branded LPG products, among other initiatives. For the year, the Company's advertising expenditure was J\$47.0 million which is up 201.3% or J\$31.4 million for the year.

Staff costs for the year of J\$270.7 million, which is up J\$155.1 million from J\$115.7 million last year, reflects the expansion of our staff complement (up from 68 to 131) and is consistent and reflective of our expanded operations, operating locations and operating scope and remains relatively efficient as it is just 34.6% of overall expenditure (2024: 34.6% vs 2023: 35.6%) and just 18.6% of gross profit (2024: 18.6% vs 2023: 13.0%).

Other Expenses which includes but is not limited to security, insurance, listing fees and trust services (JSE and JCSD), motor vehicle expenses, and irrecoverable GCT for the year of J\$184.4 million, which is up J\$132.1 million from J\$52.3 million last year, reflects the Company's expanded operations, growing asset base as well as one-off charges. Other Expenses is 23.6% of overall expenditure (2024: 23.6% vs 2023: 16.1%), and is 12.7% of gross profit (2024: 12.7% vs 2023: 5.9%).

The Company's LPG operation is capital intensive as it relates to its fixed asset requirements to establish and fulfil the business' services and operation. Accordingly, depreciation and interest expense will in the forming period outweigh its medium and long term "weight" relative to gross profit exemplified by depreciation for the year totalling J\$164.7 million versus J\$28.4 million last year. Similarly, interest expenses (net) for the year of J\$157.2 million has increased year over year by J\$165.3 million.

In summary, staff costs, bank charges, advertising, and asset based expenses including but not limited to depreciation, insurance, and security continue to be our main expense items. Our operations continue to be efficient, represented by our total operating expenses being approximately 53.8% of gross profit. Notably, for this stage of our LPG business development, the Company's total operating expenses excluding depreciation is just 42.5% of gross profit. The Company's expense profile is changing and will reflect its expanded and evolving scope of operations. The Company's expenditure and revenue targets are in line with its internal forecast and mix of established and early stage business expenses.

	Unaudited			Audited				
	12 Months			12Months				
	Alla Occasion Foods of			V- ov ovded				
	4th Quarter Ended March 2024			Year ended March 31, 2023				
Gross Profits (GP)	1,455,217,297			887,818,007				
								YoY
		% of			% of			Growth
	4th Quarter Ended	Total		Year Ended March	Total		YoY Growth Var	Var +/-
Expenses	March 2024	Exp	% of GP	2023	Exp	% of GP	+/- (\$)	(%)
Accounting fees	640,000	0.1%	0.0%	2,749,000	0.8%	0.3%	(2,109,000)	-76.7%
Advertising and Promotion	46,963,976	6.0%	3.2%	15,585,961	4.8%	1.8%	31,378,015	201.3%
Audit fees	8,709,000	1.1%	0.6%	5,800,000	1.8%	0.7%	2,909,000	50.2%
Bank Charges	26,857,014	3.4%	1.8%	22,493,851	6.9%	2.5%	4,363,163	19.4%
Depreciation	164,691,253	21.0%	11.3%	28,416,394	8.7%	3.2%	136,274,859	479.6%
Amortisation of Right of								
use asset	9,984,373	1.3%	0.7%	548,321	0.2%	0.1%	9,436,052	1720.9%
Director fees	12,860,000	1.6%	0.9%	3,785,000	1.2%	0.4%	9,075,000	239.8%
Donation	5,329,332	0.7%	0.4%	3,227,952	1.0%	0.4%	2,101,380	65.1%
Office Expenses	9,022,307	1.2%	0.6%	11,345,230	3.5%	1.3%	(2,322,923)	-20.5%
Legal & Professional fees	14,387,295	1.8%	1.0%	33,448,284	10.3%	3.8%	(19,060,989)	-57.0%
Rent Expenses	-	0.0%	0.0%		0.0%	0.0%	ı	
Repairs and Maintenance	8,458,894	1.1%	0.6%	18,026,651	5.5%	2.0%	(9,567,757)	-53.1%
Staff Costs	270,736,453	34.6%	18.6%	115,679,859	35.6%	13.0%	155,056,594	134.0%
Utilities	19,932,724	2.5%	1.4%	11,753,655	3.6%	1.3%	8,179,069	69.6%
Other Expenses	184,390,053	23.6%	12.7%	52,290,516	16.1%	5.9%	132,099,537	252.6%
Subtotal	782,962,675	100.0%	53.8%	325,150,674	100.0%	36.6%	457,812,001	140.8%
Total Expenses Excluding								
Depreciation	618,271,422		42.5%	296,734,280		33.4%	321,537,142	108.4%

For the year, FESCO recorded operating profit or EBIT of J\$672.3 million which reflects 18.7% or J\$105.9 million, year over year increase. Earnings before interest, taxes, depreciation and amortisation EBITDA was J\$846.9 million up J\$251.6 million or 42.3% from J\$595.4 million earned in the previous year ended march 2023.

For the year, FESCO incurred finance costs (net) of J\$157.2 million which reflects interest costs related to its debt/bonds etc., net of interest income and foreign exchange gains.

For the year ended March 2024 profit after taxes of J\$515.1 million reflects a slight decline of 9.8% or J\$56.2 million, year over year.

Book Value or Shareholders' Equity as at March 2024, has increased to sum J\$2,147.1 million, up from J\$1,301.9 million as at March 31, 2023 which reflects increased profitability, profit retention and revaluation reserve increase of J\$330.1 million.

The Company remains significantly, and sufficiently liquid represented by net current assets of J\$330.2 million (March 2023 J\$302.0 million) and cash and cash equivalent balances of \$282.4 (March 2023 J\$287.9 million). As at March 31, 2024, the Company's Debt to Equity (D/E) (long term-static) is 0.72 versus 1.36 from March 31, 2023. The improved ratios (current ratio and D/E) reflect long term debt repayment of both principal and interest, and increased shareholder's equity (both undistributed profits and revaluation reserve increases).

A look ahead

FESCO continues to monitor the moderating inflationary forces within the economy, the recent interest "freeze" by the central bank, the near full employment in many sectors of the economy, a resilient and expanding tourism product among other factors affecting consumer consumption as well as our allocation of investment capital. The Company must also navigate industry-related margin contractionary forces and consolidation within the industry. The Company remains mindful of opportunities for growth and further investment. Internal or self-funding via profit generation, profit retention, at this time, has proven to be the most efficient and cost effective source of capital to fund growth.

The Company opened its twenty third 23rd service station, FESCO Hayes (DOCO) in April 2024. FESCO expresses gratitude to its staff and contractors who participated in the project's execution. Valued stakeholders, you are invited to patronise the station and it is hoped that you will experience great fuelling services and other conveniences at all FESCO branded service stations.

FESCO recently received approval for its proposed service station on Spanish Town Road, "FESCO Oval". FESCO Oval will be a company owned and company operated service station (COCO) and will facilitate increased retail presence within the Kingston and St Andrew (KSA) region. FESCO Oval intends to showcase the creativity, forward thinking, mindfulness, commitment to community and the immense potential of Jamaica and Jamaicans; we believe it will embody our tag line and motto, "Proudly Jamaican". The development will take approximately fifteen (15) months to execute and we anticipate its opening during Q2 2025 (i.e. July 2025 – September 2025).

We are in growth mode, and during the year ended March 2024 we have made significant investments that do not yet reflect in sales or profit but will spur the Company's future growth and profitability in the medium term. Further, the Company will continue to make investments in real assets and equipment to support expanding its service station businesses and network, its industrial client base, and LPG business.



2. Top 10 Shareholders

	Shareholder	Number of Shares	Shares
1	Trevor Barnes & Arva Barnes	351,712,348	14.0685%
2	Errol McGaw	349,531,982	13.9813%
3	Barita Investments Ltd - Long A/C	272,928,527	10.9171%
4	Trevor Heaven Holdings Ltd.	219,768,155	8.7907%
5	Tweedside Holdings	215,862,436	8.6345%
6	Junior Williams	134,738,750	5.3896%
7	Neville Allen	134,330,478	5.3732%
8	Jeremy Barnes	95,000,000	3.8000%
9	Anna Williams -Bacchus	75,211,154	3.0084%
10	Roy Davidson	69,345,206	2.7738%
		1,918,429,036	76.7372%

Issued Shares 2,500,000,000

3. Shareholdings of Directors and Senior Managers

Shareholdings of Directors, Officers & Connected Parties

DIRECTORS	Personal Shareholdings	Connected Parties' Shareholdings	Total	% of Issued Shares
Trevor Barnes	351,712,348	44,784,098	396,496,446	15.8599%
Jeremy Barnes	95,000,000	284,475	95,284,475	3.8114%
Harry Campbell	1,239,510	-	1,239,510	0.0496%
Hugh Coore	23,517,713	258,987,017	282,504,730	11.3002%
Gloria DeClou	270,000	1	270,000	0.0108%
Lyden Heaven	8,548,956	261,867,650	270,416,606	10.8167%
Vernon James	4,000,000	-	4,000,000	0.1600%
Errol McGaw	349,531,982	42,940,522	392,472,504	15.6989%
Eaton Parkins	13,558,038	11,867	13,569,905	0.5428%
Belinda Williams	250,000	1	250,000	0.0100%
Junior Williams	134,738,750	42,920,522	177,659,272	7.1064%
SENIOR MANAGERS				% of Issued
Omar Morgan	-	-	-	0.0000%
Rowena Nelson	378,063		378,063	0.0151%
Kareem Gordon	13,428		13,428	0.0005%
Stefan Lynshue			-	0.0000%
Annette Lewis	8,299		8,299	0.0003%
COMPANY SECRETARY				% of Issued
Kayola Muirhead	-	808,069	808,069	0.0323%

Issued Shares	2,500,000,000	
Combined Directors' Holdings	982,367,297	39.295%
Combined Connected Party Holdings	480,094,063	19.204%
Combined Holdings	1,462,461,360	58.498%

4. Unaudited Financial Statements

Future Energy Source Company Limited



4th Quarter Results

For the for the financial year April 1, 2023 to March 31, 2024

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Statement of Financial Position

For the year ended March 31, 2024

FUTURE ENERGY SOURCE COMPANY LIMITED STATEMENT OF FINANCIAL POSITION

FOR FOURTH (4th) QUARTER MARCH 31, 2024

FOR FOURTH (4th) QUARTER MARCH		له مائله ۱۸
	Unaudited	Audited
	12 Months	12 Months
	Ended	Ended
	31-Mar-24	31-Mar-23
ASSETS	<u>\$</u>	
NON-CURRENT ASSETS:		
Property, Plant and Equipment	3,300,584,168	2,746,177,340
Right - of - use Assets	160,769,917	2,7 10,177,010
Finance Lease	100,707,717	25,151,486
- Indirected se	3,461,354,085	2,771,328,826
-	0,401,004,000	2,771,020,020
INTANGIBLE ASSETS		
Goodwill	40,867,953	-
-		
CURRENT ASSETS	175 711 400	04005054
Inventories	175,711,430	94,885,856
Prepayments & Receivables	852,639,506	660,259,672
Due from Related Parties	271,529,718	-
Taxation Recoverable	-	6,821,387
Current portion Finance lease	-	5,602,595
Cash and Cash Equivalents	282,404,455	287,878,480
_	1,582,285,109	1,055,447,990
TOTAL ASSETS	E 004 E07 144	2 924 774 914
TOTAL ASSETS	5,084,507,146	3,826,776,816
EQUITIES & LIABILITIES		
SHAREHOLDER' EQUITY		
Share Capital	228,327,973	228,327,973
Revaluation Reserve	330,072,002	
Retained Earnings	1,588,684,372	1,073,529,339
TOTAL EQUITY	2,147,084,347	1,301,857,312
NON-CURRENT LIABILITIES	1 500 000 000	1 7// 000 0//
Long term Loan	1,539,839,090	1,766,908,066
Lease Liabilities	140,998,302	
Due to Related Parties	-	
Deferred Tax Liabilities	4,515,611	4,515,611
	1,685,353,003	1,771,423,677
CURRENT LIABILITIES	000 100 000	510 440 074
Payables and Accruals	903,180,939	510,442,376
Short term loans	-	
Current portion of Long term loar	348,888,857	243,053,451
Current portion of finance lease	-	
Taxation Payable	-	
<u>-</u>	1,252,069,796	753,495,827
TOTAL EQUITY AND LIABILITIES	5,084,507,146	3,826,776,816

Approved for issue by the Board of Directors on May 31, 2024 and signed on its behalf by:

Jeremy Barnes

Statement of Comprehensive Income

For the year ended March 31, 2024

FUTURE ENERGY SOURCE COMPANY LIMITED STATEMENT OF COMPREHENSIVE INCOME FOR FOURTH (4th) QUARTER MARCH 31, 2024

	Unaudited 4th Quarter 3months ended 31-Mar-24	Unaudited R 4th Quarter 3months ended 31-Mar-23	Unaudited 4th Quarter 12months ended 31-Mar-24	Audited Full Year 12 months ended 31-Mar-23 \$
Turnover	7,418,296,120	6,140,876,942	28,772,616,924	26,282,165,790
Cost of sales	(7,104,803,200)	(5,899,706,647)	(27,317,399,628)	(25,394,347,783)
Gross profit	313,492,920	241,170,295	1,455,217,297	887,818,007
Other Income	-	-	-	3,732,315
Operating and administrative expenses	(212,086,493)	(91,738,097)	(781,470,106)	(307,287,423)
Impairment losses on financial assets	2,313,946	(17,863,251)	(1,492,552)	(17,863,251)
Operating profit	103,720,372	131,568,947	672,254,638	566,399,648
Finance income (costs), net	(54,618,529)	4,818,066	(157,199,202)	8,115,292
Profit before taxation	49,101,844	136,387,013	515,055,437	574,514,940
Taxation				(3,248,187)
Net profit, being total comprehensive income	49,101,844	136,387,013	515,055,437	571,266,753
Earning per stock unit (EPS)	0.0196	0.0546	0.2060	0.2285
Weighted Average # of stocks issued	2,500,000,000	2,500,000,000	2,500,000,000	2,500,000,000

Statement of Changes in Equity

For the year ended March 31, 2024

FUTURE ENERGY SOURCE COMPANY LIMITED STATEMENT OF EQUITY FOR FOURTH (4th) QUARTER MARCH 31, 2024

	Number of stock units	Share Capital Re	evaluation Reserve Re	etained Earnings	Total
	SIOCK UTILIS	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
Balance at 1 April 2022	2,500,000,000	228,327,973		542,262,586	770,590,559
Dividend				(40,000,000)	(40,000,000)
Total Comprehensive Income		-		571,277,309	571,277,309
Balance as at 31 March 2023	2,500,000,000	228,327,973	-	1,073,539,895	1,301,867,868
Revaluation Reserve			330,072,002		330,072,002
Total Comprehensive Income	-	-		515,055,438	515,055,438
Balance as at 31 March 2023	2,500,000,000	228,327,973	330,072,002	1,588,595,333	2,146,995,308

Statement of Cash Flows

For the year ended March 31, 2024

FUTURE ENEGERGY SOURCE COMPANY LIMITED STATEMENT OF CASH FLOWS FOR FOURTH (4th) QUARTER MARCH 31, 2024

CASH RESOURCES WERE PROVIDED BY/(USED IN)	Unaudited 12 Months Ended 31-Mar-24	Audited 12 Months Ended 31-Mar-23 §
Cash Flows from operating Activities		
Profit before Taxation	515,055,438	574,514,940
Adjusting for:		
Depreciation	164,691,253	28,416,394
Amortisation on right of use assets	9,984,373	548,321
Impairment losses on financial assets	-	17,863,251
Foreign Exchange (Gain)/Losses	(3,545,846.9)	2,611,632
(Gain)/ Loss on disposal of Property, Plant and Equipment	2,654,064	3,056,650
(Gain)/ Loss on Revaluation of Property	330,072,002	15 /50
Lease Interest Expense	5,434,675	15,650
Mortgage Interest Expense	12,589,942	17.007.000
Interest Expense/ Finance Costs Interest Income	155,925,164	17,286,980
Interest income	(20,383,908)	(23,364,777)
Changes in operating assets and liabilities:	1,172,477,156	620,949,041
Changes in operating assets and liabilities: Increase in Inventories	(80,825,574)	(45,857,362)
Increase in Receivables	(192,379,834)	(210,740,115)
Decrease in Tax Recoverable	6,821,387	(210,740,113)
Increase in payables	396,672,468	(240,457,230)
Due from Related Parties	(271,529,718)	(2 10, 10, ,200)
Current portion - Finance Lease	5,602,595	_
Restricted cash and cash equivalent	2,22=,22	(65,510,527)
Cash provided by operating activities	1,036,838,480	58,383,807
Income Tax Paid	_	(6,350,937)
Interest received	20,383,908	23,364,777
Interest paid	(173,949,781)	(17,302,630)
Net Cash used in operating activities	883,272,607	58,095,017
Cash from Investing Activities		· · · · · · · · · · · · · · · · · · ·
Purchase of property, plant and Equipment	(719,098,081)	(1,639,200,151)
Proceed from disposal of Property, Plant & Equipt	5,260,000	, , , , ,
Goodwill acquired	(40,867,953)	-
Finance lease Receivable (net)	-	(23,277,510)
Cash (used) Investing Activities	(754,706,034)	(1,662,477,661)
Cash flows from Financing Activities		
Issue of shares	-	-
Dividend Paid	-	(40,000,000)
Long term loans, net	77,930,168	898,582,901
Short term loans net	-	(157,110,331)
Loan principal payments	(237,115,963)	
Lease principal payments	(3,552,135)	-
Finance Lease Receivable net	25,151,486	(733,029)
Cash provided/(used) by financing activities	(137,586,444)	700,739,541
Net increase in cash and cash equivalent during the period	(9,019,870)	(903,643,103)
Effect of foreign exchange on cash and bank	3,545,847	(2,611,632)
Cash and cash equivalent at the beginning of the period	287,878,480	1,110,122,690
Cash and cash equivalent at the end of the period	282,404,455	203,867,953
Represented by:		
Cash and Cash Equivalents	282,404,455	203,867,953
-	282,404,455	203,867,953

Expenses:

ADMINISTRATIVE AND OTHER EXPENSES

Accounting fees	640,000
Advertising and Promotion	46,963,976
Audit fees	8,709,000
Bank Charges	26,857,014
Depreciation	164,691,253
Amortisation of Right of use asset	9,984,373
Director fees	12,860,000
Donation	5,329,332
Office Expenses	9,022,307
Legal & Professional fees	14,387,295
Rent Expenses	0
Repairs and Maintenance	8,458,894
Staff Costs	270,736,453
Utilties	19,932,724
Other Expenses	184,390,053
	782,962,675